Publications

Patent

- Adidharma, H., Tan, S. P., **Dejam, M.** and Qiu, X.: Methods and Systems for Isochoric Measurements Using Differential Scanning Calorimetry, ***United States Patent US2023/0085535A1 (Application Number: 17/987,406)***, 2023. URL: https://patentcenter.uspto.gov/applications/17987406

Book

- **Dejam, M.**: Well Logging: Petrophysical Evaluation of Hydrocarbon Reservoirs Using Well Logging Data and Tools Operation, Tehran: ***Iranian Offshore Oil Company***, 2008. ISBN: 978-964-04-2264-9

Journal Articles

- **Dejam, M.** (2026), Advection-dispersion solute transport through combined activity-driven and pressure-driven flows in a capillary tube. ***Physics of Fluids***, 38(10): 102001. DOI: 10.1063/5.0352587
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