

Technology Innovation Centers



School of
Energy Resources

Technology Innovation Centers

Guiding Principles

GUIDING PRINCIPLES

- Technology selection offers sustainable advantages.
- Should leverage geographic, geological & resource strengths of the basin.
- Has potential to deliver competitive advantage.
- Addresses (& considers) local water availability & management concerns
- Must have material prospects for growing /diversifying local economic development & job creation.
- Are associated with a degree of novelty & newness.
- Are outwardly techno-economically sound & has positive & deliberate market impact

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Selection Criteria

SELECTION CRITERIA

- Counters anticipated shortages & reduces foreign dependence for supply.
- Preferentially addressing scarcity challenges that cannot be fulfilled from other sources.
- Reduced carbon emissions & 'waste' compared to the current situation.
- Feedstock availability in sufficient quantity to address long term US. projected demand.
- Potential to co-process different source feedstocks.
- Economic viability, job creation prospects together with business & Investors interests.
- Leveraging existing resources, asset capabilities & competencies available within the region

CORE-CM: Carbon Ore, Rare Earth and Critical Minerals Initiative

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Overall Goals from Year 1

- **Primary:** to recover REE's and Critical Materials of specific interest determined by:
 - Supply, Demand & Economic attractiveness.
 - Countering anticipated supply shortages (scarcity)
 - Reducing foreign dependence
- **Secondary:** Manage feedstock residual carbon, in case of carbon-ore.
- **Tertiary:** manage & use remaining mineral matter.

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Adjusted Goals in Year 2

- **Primary:** Explore feedstocks for carbon-ore potential
- **Secondary:** Manage carbon-ore feedstock residuals to recover REE's and Critical Materials of specific interest determined by:
 - Supply, Demand & Economic attractiveness.
 - Countering anticipated supply shortages (scarcity)
 - Regional Development that may support REE/CM industry
- **Tertiary:** manage & use remaining mineral matter.

Challenge is where is the value and is it extractable economically!

Targeted Rare Earths*	Other Critical Minerals**
Cerium	aluminum (bauxite)
Dysprosium	antimony
Erbium	arsenic
Europium	barite
Gadolinium	beryllium
Holmium	bismuth
Lanthanum	cesium
Lutetium	chromium
Neodymium	cobalt
Praseodymium	fluorspar
Samarium	gallium
Scandium	germanium
Terbium	graphite (natural)
Thulium	hafnium
Ytterbium	helium
Yttrium	indium
	lithium
	magnesium
	manganese
	niobium
	platinum group metals
	potash
	rhenium
	rubidium
	scandium
	strontium
	tantalum
	tellurium
	tin
	titanium
	tungsten
	uranium
	vanadium
	zirconium

* Per DOE-NETL's Feasibility of Recovering Rare Earth Elements Program
 ** Additional critical minerals identified in Executive Order 138172

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Value Chain Evaluation Ranking Matrix

Economic Evaluation Criteria

Goal	Criterion	Metric	Unit of Measure	Weight
Be a player in large and growing markets	US Demand (US)	Total US market sales of each Component used for each Application	Millions of Dollars	0%
Long-run local economic benefit	Basinal Supply (US)	Maximum (capacity-constrained) potential sales of each Component for each Application	Millions of Dollars	30%
Short-run local economic benefit	Capital Expenditure	Total Invested Capital (TIC)	Millions of Dollars	30%
Return on investment	Payback Period	Time to pay back TIC	Years	10%
Indicate local job creation potential	Employment	Jobs	Full-Time Equivalents	12.5%
Minimal environmental externalities	Carbon Footprint	CO2, CH4, N2O	Tons of CO2 Equivalent	12.5%
Intellectual capital growth	Scientific Complexity	1-10, with 1 being the current coal mining industry and 10 is high-tech "clean room" manufacturing	1-10 Scale	5%

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Emerging Industry Suggestions for the Region

Technology Focus Areas

- Selective Mining for Carbon-Ore, REE, and Critical Minerals targets
- Extractive metallurgy
- Carbon-Ore Manufacturing
- Recovery Processes/supply chain development for EV components
- REE-CM Goods Production



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Location Considerations

LEVERAGING EXISTING INFRASTRUCTURE & CAPABILITIES THAT EXIST ACROSS THE BASIN

- Coal Mines, CO & WY (transport) (Carbon-ore, Feedstock processing, handling & bulk)
- Power Plants, CO & WY (export) (Carbon-ore, utility service supply, energy production & export)
- Metals Recycling Cluster, CO (Processing technologies, metals handling)
- Magnet Manufacturers, CO (Product and Applications Development)
- Universities & Colleges, CO & WY (Existing REE & CM research & development activity)
- Private Technical Centers, CO & WY & engineering skills) (REE & CM Technology development, Pilot plant, scale-up)
- Opto-photonics industry, CO (REE & CM user industry with growth aspirations)
- Uranium Mines, WY (ground processing) (Source of REE & CM, expertise in solution mining & above)
- Advanced Manufacturing e.g. biotech (Seeding new ideas for technology innovation)

Center for Carbon Capture and Conversion

Through technology, leverage coal resources & competitive strengths in sustainable ways to:

1. Create new **non-energy**, opportunities for coal
 - High Volume emphasis
 - Asphalt Binder
 - Building Materials
 - Soil Amendment
2. Grow presence of Wyoming coal in thermal markets
 - i. Clean combustion & carbon capture

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Carbon-Ore Project: Carbon Engineering Initiative

- Started in 2016
 - Funded by Wyoming Legislators to explore non-thermal uses of coal
 - Several projects funded to explore what was possible
- 2023 Update
 - Wyoming Legislators still funding coal to product research
 - 11 areas of research: 2 upstream processes and 9 downstream product areas
 - Asphalt binder from coal
 - Building materials
 - Soil Amendment
 - Field demonstration plant for upstream processes being built in Gillette, WY

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Carbon-Ore Project: Carbon Engineering Initiative

Coal Refinery Upstream Process Development



Solvent Extraction Pilot Plant

Coal Extract



Pyrolysis Pilot Plant

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Carbon-Ore Project: Carbon Engineering Initiative

Coal-based Asphalt CO₂ Emissions

Upstream CO₂ Emissions (Extraction to Refinery, Cradle-to-Gate)

Wyoming Powder River Basin (PRB) Coal 3 times less upstream CO₂ emissions vs. conventional crude

60 Kg CO₂e

ton PRB Coal



Source: Congressional Research Service, with data from U.S. Department of Energy, National Energy Technology Laboratory, "Life Cycle Analysis of Natural Gas Extraction and Power Generation," DOE/NETL-2014/1646, May 29, 2014, Figure 4-3, p. 36, and Table D-3, p. D-6.

<https://crsreports.congress.gov/product/pdf/R/R44090>, Calculated from Table 4.4

233 Kg CO₂e

ton Conventional Crude



<https://carnegieendowment.org/2016/02/09/breaking-down-barrel-tracing-ghg-emissions-through-oil-supply-chain-pub-62722>

E.B. Association, Life Cycle Inventory: Bitumen, Eurobitume, Brussels, Belgium, 2012.

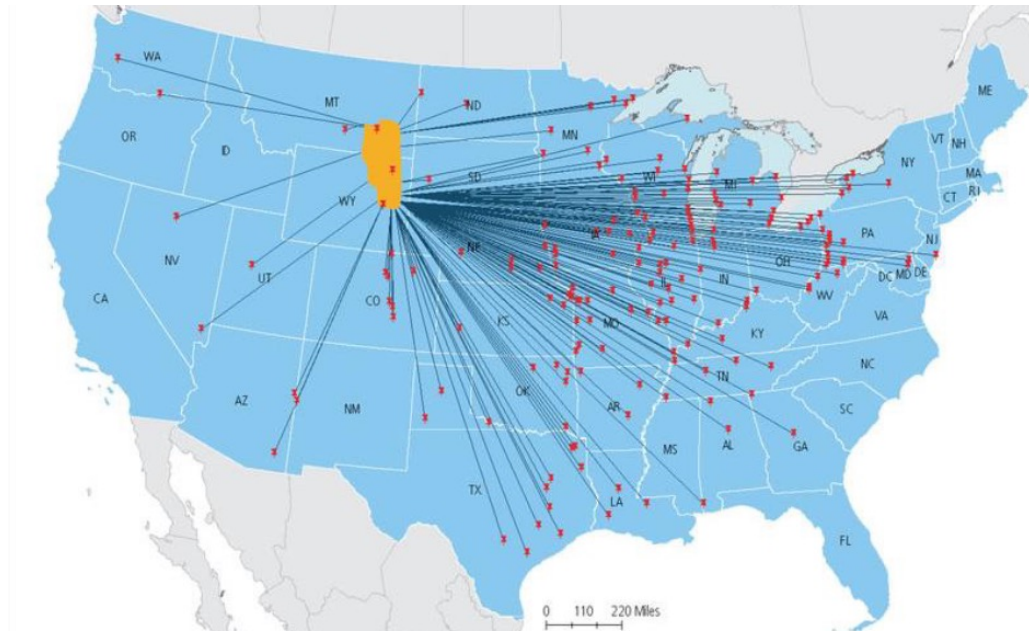
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Carbon-Ore Project: Carbon Engineering Initiative

Wyoming Powder River Basin (PRB) Coal

- 23.1 billion tons economically recoverable (surface, thick seams)¹, domestic feedstock “Buy America”
 - 25 million tons of asphalt per year in North America = **>900 years of asphalt supply**
- Low in carcinogenic polycyclic aromatic hydrocarbons (PAH)
- Oxygen content for selective chemistry: tailor make materials for climate zone and application
- Low cost (July 7, 2023 = \$14.45/ton)², highly mobile, mature transport infrastructure

Transportation by Rail



[1] Luppens, J. A. et. al. Coal resource Availability, recoverability and Economic Evaluations in the United States – A Summary, Chapter D. of The National Coal Resource Assessment Overview, US Geological Survey Professional Paper 1625-F, Table 3
[2] <https://www.eia.gov/coal/markets/>

Center for Carbon Capture and Conversion

Carbon-Ore Project: Carbon Engineering Initiative



Carbon Ore Bricks (Coal Char Bricks):

- Class 'A' Fire Rating
- Half the weigh of a traditional clay brick
- VOC's are lower than clay brick
- CO2 emissions are lower (naturally cured, does not use kiln)

Energy Required to Manufacture Bricks

Consumed energy (GJ/1000 brick)	Clay brick(GJ)	Char brick(GJ)
Raw material extraction	0.169	0.1
Raw materials transportation	0.083	0.0603
Drying/Firing	8.63	0
Preparation/ forming	6.487	1.239
Conveyance in plant	0.0928	2.682
Brick processing	15.21	1.443
Natural gas	3.674	1.803
Diesel road	0.147	0.711
electricity	2.761	0.323
Total :-	37.2538	8.3613
GJ Per brick	0.0372538	0.0083613
Kwh per brick	8.333 Kwh	2.31 kWh

VOC, CO, CO2 and PM2.5 Data

Contaminant VOC compound	Concentration limit (ug/m3)	Char house	Clay house
Formaldehyde 50-00-0	20 (16 ppb)	19 ppb	19 ppb
Total Volatile organic compound (TVOC)	500	250	340
Carbon Monoxide (CO)	<9 ppm	<0 ppm	<0 ppm
Carbon Dioxide (CO2)	1127ppm	388ppm	421ppm
PM 2.5	12	2.7	3.1

PRB Coal to Building Products Demonstration Platform

- Coal char bricks thermal efficiency is superior to conventional clay bricks over the summer months



Soil Amendment

- Carbon rich coal char improves soil's physical, chemical and biotic properties, as a result it will increase plant growth and crop yield.
- Porous coal char increases soil water holding capacity, which will also reduce nitrogen leaching from the soil.
- Light weight char mixed in the soil will reduce soil bulk density allowing plant root expansion and uptake of more nutrients from the soil. Thus, increased soil moisture and decreased nitrogen leaching on the soil would lead to agricultural input savings for production.

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Carbon-Ore Project: Carbon Engineering Initiative



CHAR
INSULATION
FOAM (CIF)



CHAR BRICK (CCB)



COAL DERIVED
ASPHALT



CHAR MORTAR



CHAR-BASED
CEMENT GROUT
(CCG)



STONE VENEER



GRAPHENE
OXIDE (GO)



Powell sugar beet field
SOIL AMENDMENT
AND RECLAMATION
WORK



CHAR PLASTER



(DOE) CARBON-
BASED
STRUCTURAL
UNIT(CSU)



BLOCK PAVER



CHAR-BASE
AGGREGATES



GO IN CONCRETE

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Next Steps for Regional Development in Colorado & Wyoming

Metals Extractive Processes

- Mild-thermal Treatment and Solvent Extraction Processing of REE and CM rich Carbon Ore.
- Bio-leaching of REE/CM from coal & coal waste

Developing Li-ion Carbon Energy Storage Value Chain

- Fabrication of carbon- doped Membranes

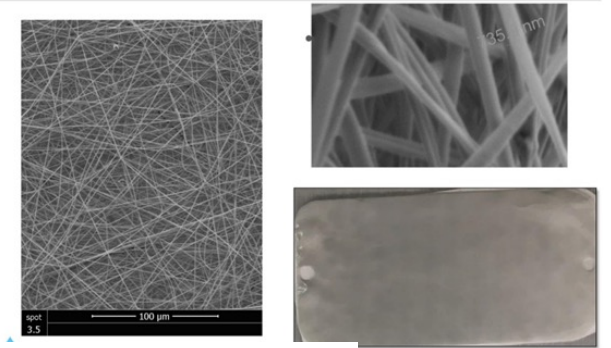
Coal Based Materials

- Graphite from coal – Exploring graphite from coal research
- High value products – carbon fibers, coatings, resins

Mineral wastes from non-coal Industries

- Phosphate and Trona waste streams
- Hydro-thermal Processing of mixed REE sources
- Uranium waste streams

Coal-PAN Composite Membrane



Method

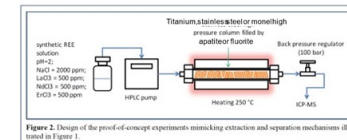


Figure 2. Design of the proof-of-concept experiments mimicking extraction and separation mechanisms illustrated in Figure 1.

